

# AMERICA'S EMERGING URANIUM PRODUCER

# **Corporate Presentation – May 2021**



#### Disclaimer

Statements contained in this presentation which are not historical facts are forward-looking statements that involve risks, uncertainties and other factors that could cause actual results to differ materially from those expressed or implied by such forward-looking statements. Factors that could cause such differences, without limiting the generality of the following, include: risks inherent in exploration activities; volatility and sensitivity to market prices for uranium; volatility and sensitivity to capital market fluctuations; the impact of exploration competition; the ability to raise funds through private or public equity financings; imprecision in resource and reserve estimates; environmental and safety risks including increased regulatory burdens; unexpected geological or hydrological conditions; a possible deterioration in political support for nuclear energy; changes in government regulations and policies, including trade laws and policies; demand for nuclear power; failure to obtain necessary permits and approvals from government authorities; weather and other natural phenomena; and other exploration, development, operating, financial market and regulatory risks. Although Uranium Energy Corp believes that the assumptions inherent in the forward-looking statements are reasonable, undue reliance should not be placed on these statements, which only apply as of the date of this release. Uranium Energy Corp. disclaims any intention or obligation to update or revise any forwardlooking statement, whether as a result of new information, future event or otherwise.'

**Notice to U.S. Investors:** The mineral resources referred to herein have been estimated in accordance with the definition standards on mineral resources of the Canadian Institute of Mining, Metallurgy and Petroleum referred to in NI 43-101 and are not compliant with U.S. Securities and Exchange Commission (the "SEC") Industry Guide 7 guidelines. In addition,

measured mineral resources, indicated mineral resources and inferred mineral resources, while recognized and required by Canadian regulations, are not defined terms under SEC Industry Guide 7 and are normally not permitted to be used in reports and registration statements filed with the SEC. Accordingly, we have not reported them in the United States. Investors are cautioned not to assume that any part or all of the mineral resources in these categories will ever be converted into mineral reserves. These terms have a great amount of uncertainty as to their existence, and great uncertainty as to their economic and legal feasibility. In particular, it should be noted that mineral resources which are not mineral reserves do not have demonstrated economic viability. It cannot be assumed that all or any part of measured mineral resources, indicated mineral resources or inferred mineral resources will ever be upgraded to a higher category. In accordance with Canadian rules, estimates of inferred mineral resources cannot form the basis of feasibility or other economic studies. Investors are cautioned not to assume that any part of the reported measured mineral resources, indicated mineral resources or inferred mineral resources referred to herein are economically or legally mineable.

**Exploration Target Disclosure**: In the Company's subject technical report all tonnages, grade, and contained pounds of uranium should not be construed to reflect a calculated mineral resource (inferred, indicated, or measured). The potential quantities and grades, as stated in the technical report, are conceptual in nature and there has been insufficient work to date to define a NI 43-101 compliant resource. Furthermore, it is uncertain if additional exploration will result in the discovery of an economic mineral resource on the project.





Production ready, licensed, low-cost In-Situ Recovery (ISR) mining in Texas and Wyoming

Largest resource base of fully permitted ISR projects of any U.S. based producer

Newly established U.S. warehoused inventory of 2.1 M lbs. U<sub>3</sub>0<sub>8</sub>

Strong balance sheet with over \$110 million in cash, equity and physical holdings

Developing the newest and largest ISR production-area in the U.S. at Burke Hollow in South Texas



### **Nuclear Power is Critical to U.S. Energy**

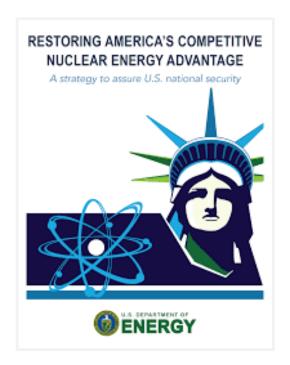
**Bi-Partisan Support** – First Time in 48 years Democratic Party Supports Nuclear Energy

White House Clean Energy Mandate - Nuclear Energy Welcomed & Included in the Plan

2nd Largest Source of Electricity – Largest Source of Carbon-Free Power Generation

**No U.S. Uranium Production** Despite Operating the World's Largest Nuclear Reactor Fleet

Strategic Uranium Reserve – \$1.5 Billion Program Over 10 Years for Domestic Uranium and Conversion (\$75 Million in Appropriations for Fiscal 2021)





# Uranium Spot Price is around \$30.00/lb. May 3, 2021 66% Increase Over November 2016 Low (\$17.75/lb)



# Diversified Asset Portfolio Low-Cost ISR & Production Ready

58M lbs. Measured & Indicated

45M lbs. Inferred U<sub>3</sub>O<sub>8</sub>

Contracted physical inventory of U.S. warehoused uranium – 2.1 million lbs.

#### Infrastructure - Texas

Hobson Processing Plant - Production Capacity of 2M lbs./year

#### Texas Hub & Spoke ISR Portfolio

Project Name	Ctoro	Resourc	Resources (M lbs.)		
Froject Name	Stage	M&I	Inferred		
Palangana (Fully Permitted)	(NT)	1.1	1.2		
Goliad (Fully Permitted)	(NT)	5.5	1.5		
Burke Hollow (Fully Permitted	) (NT)	-	7.1		
Salvo	(E)	-	2.8		

#### Reno Creek ISR Project (Approved Permit to Mine)

Droiget Name	Ctoro	Resources (M lbs.)		
Project Name	Stage	M&I	Inferred	
Reno Creek	(NT)	26	1.49	
	Permitted for	r 2M lbs /\	ear production	

Uranium Resources

Uranium Inventory

**Titanium** 

Vanadium

#### Stage:

(E) Exploration

(D) In Development

(NT) Near Term Production

### Canada - Athabasca Basin Project Name Stage Resources (M lbs.) M&I Inferred Diabase (E) NA NA

# Paraguay ISR Uranium Portfolio Proiect Name Stage Resources

Project Name	Stage	M&I	Inferred
Yuty	(D)	8.9	2.2
Oviedo	(E)	23-56 Exploration Target	

#### **Paraguay Titanium Business**

Alto Paraná

4.94 Billion Tons Grading 7.41% TiO2 and 23.6% Fe2O3

#### U.S. Hardrock Pipeline (Uranium & Vanadium)

Project Name	Stage	Resources (M lbs.)		
Floject Name	Stage	M&I	Inferred	
Anderson	(D)	17.0	12.0	
Workman	(D)	-	5.5	
Slick Rock (U308)	(D)	-	11.6	
Slick Rock (V205)	(D)	-	69.6	

#### **Strategic Equity Interest**

**URANIUM** 

19% stake in the Uranium Royalty Corp

The only pure play uranium royalty and streaming company and major shareholder in Yellow Cake plc



### **U.S. Physical Uranium Initiative**

# Purchasing drummed uranium at prevailing spot prices below most global industry mining costs:

- ✓ Bolsters UEC balance sheet as uranium prices appreciate
- ✓ Provides strategic inventory to support future marketing and production efforts and accelerate cashflows
- ✓ Increases the availability of our Texas and Wyoming production capacity for emerging U.S. origin specific opportunities

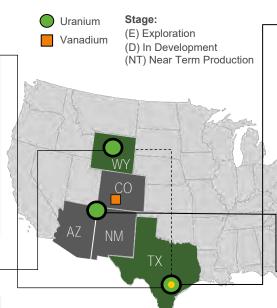
UEC's physical uranium initiative includes more than 2.1M lbs of U.S. warehoused uranium with deliveries in March 2021 through December 2022 at ~\$30/lb U3O8





# U.S. Infrastructure, Resources and Permits

# Texas Hub & Spoke ISR Portfolio



# Hobson Processing Plant Production Capacity of 2 M lbs./year



#### **Wyoming Reno Creek ISR Project**



South Texas

ISR Hub & Spoke Production Strategy

#### **U.S. Conventional Portfolio**



Please refer to technical reports on SEDAR and Company's website for a detailed breakdown of NI 43-101 resources and disclaimer.



Cash, Equity and Inventory Holdings <sup>(1,2)</sup>	~\$110 million			
Share Structure	<b>230.7 M</b> Outstanding	<b>6.7 M</b> Warrants + 0	<b>13.1 M</b> Options & Stock Awards <sup>(3)</sup>	<b>250.5 M</b> Fully Diluted <sup>(1)</sup>
Recent Activity	<b>\$3.32</b> As of May 3, 2021	<b>6,088,948</b> Avg. Daily V	/ol. (3-mo)	
Market Cap	<b>\$766 M</b> As of May 3, 2021	<b>\$10 M</b> <sup>(4)</sup> Debt		
Top Shareholders	UEC Team, Blackrock, Var CEF Holdings, Sprott, KCF	•		rthern Trust, UBS,
ANALYST COVERAGE	Heiko Ihle, H.C. Wainwright & Katie Lachapelle, Canaccord Mitch Vanderydt, Eight Capita	Genuity	Colin Healey, Haywood Sed Joseph Reagor, ROTH Cap	

<sup>(1)</sup> Equity holdings include 14 million shares of Uranium Royalty Corp (URCCF) having a trading price of US\$3.137 at closing on Apr 6, 2021

<sup>(4)</sup> In November 2020 and March 2021, UEC made voluntary principal repayments totaling \$10M, reducing the total principal outstanding to \$10M



<sup>(2)</sup> As of April 2, 2021, Inventory holdings include 550,000 pounds delivered U3O8, which is part of the 2.1 million pounds physical uranium initiative with multiple deliveries between March 2021 to December 2022

<sup>(3) \$24.5</sup> M cash to be received should all warrants and options be exercised

### **Our Team**



Amir Adnani
President, CEO, Director

An entrepreneur, founding CEO of UEC, founder and Chairman of GoldMining Inc., with extensive experience building natural resource companies.



**Robert Underdown** 

**VP of Production** 

Has held senior operational positions at ISR uranium mines in Texas for over 35 years.



Spencer Abraham

Chairman, Board of Directors

Served as a U.S. Senator from 1995 to 2001, as Secretary of Energy from 2001 to 2005 and previously as non-executive Chairman of Areva's U.S. board.



**Clyde Yancey** 

**VP** of Exploration

Over 35 years of experience in uranium exploration in North and South America.



**Scott Melbye** 

**Executive Vice President** 

36 years of experience in senior roles with uranium majors, Cameco, Uranium One, and Kazatomprom. President of Uranium Producers of America and former Chair of the World Nuclear Fuel Market.

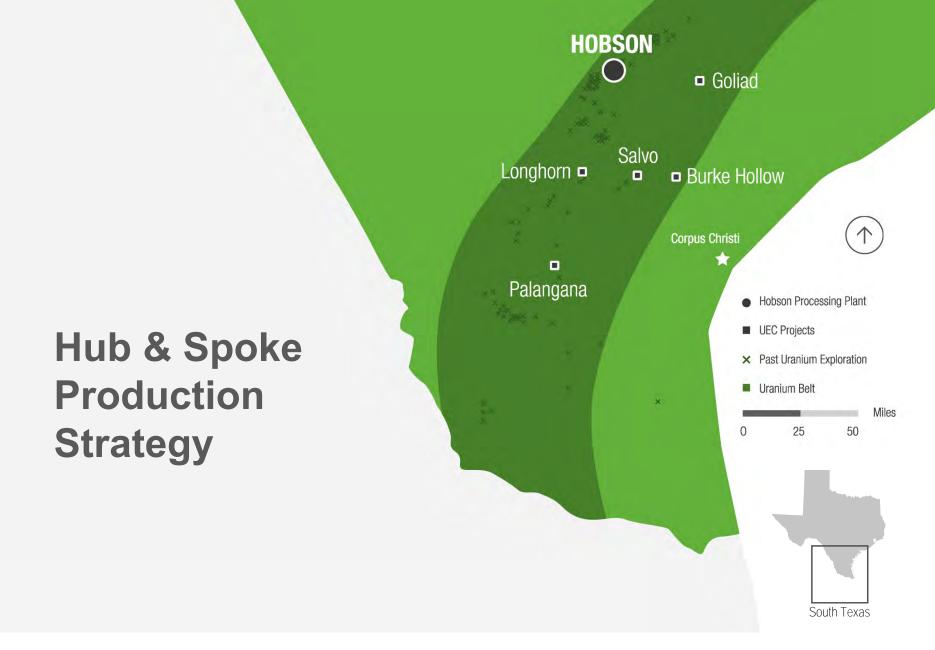


**Andy Kurrus** 

**VP of Resource Development** 

Over 30 years experience with uranium exploration in the United States.







Hobson is fully licensed and permitted.





The Processing Plant has a 2M lbs. / year physical capacity



# Palangana ISR Mine First Producing Mine Proof of Concept

\$10M Initial CAPEX

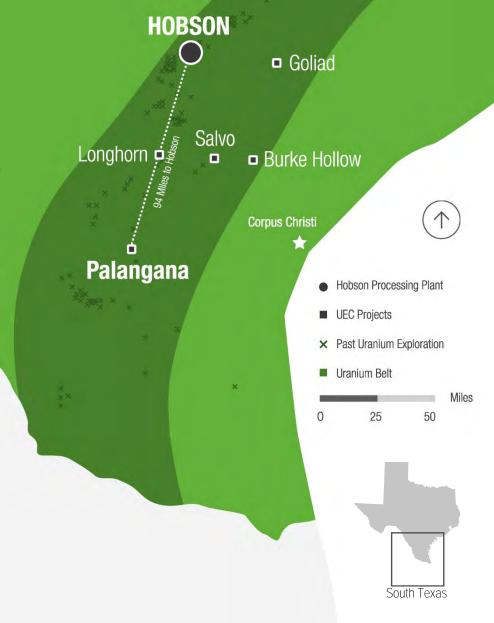
6 months construction timeline

Production Ready

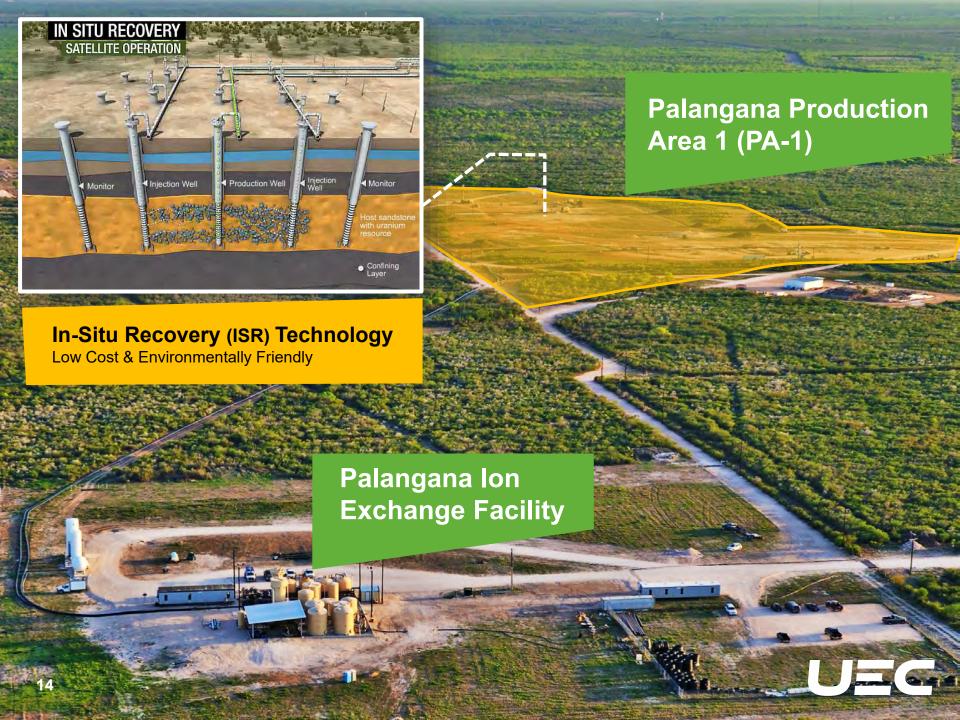
- Low cash-cost of \$21.77/lb during operation
- Fully permitted including expanded mine permit
- Received 10-year renewal permits in 2019

Similar Costs for Future Projects

 The major permits for production have been issued for Goliad and Burke Hollow









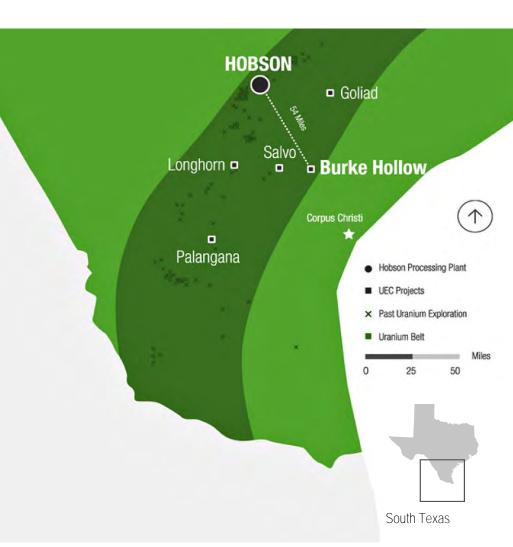
# **Resin Hauling Truck And Trailer**



# **Burke Hollow ISR Project**

- Discovery of six trends since 2012
- 7.09M lbs. in 4.06Mt grading 0.088% U<sub>3</sub>0<sub>8</sub>
- Leach amenability testing indicates recovery greater than 90%
- ~20,000 acres located ~50 miles from Hobson Processing Plant
- 50% of the property unexplored







# Burke Hollow ISR Project

# **Advancing Towards Uranium Extraction**

# The following final permits have been issued:

- Mine Production Area
- Two Class I disposal wells
- ✓ Aquifer Exemption
- ✓ Radioactive Materials License



See news releases dated Jan 26, 2021 and April 14, 2021. Refer to a detailed breakdown of NI 43-101 resources and disclaimer on slide 2.



### **Burke Hollow ISR Project, South Texas**

The Newest & Largest ISR Wellfield Being Developed in the U.S.

# 2021 Production Area Development

- ✓ Plan to complete all exterior and interior wells, including installation of ~45 additional monitor wells
- Permitting activities to include sampling and pumping tests in anticipation of commencing production activities

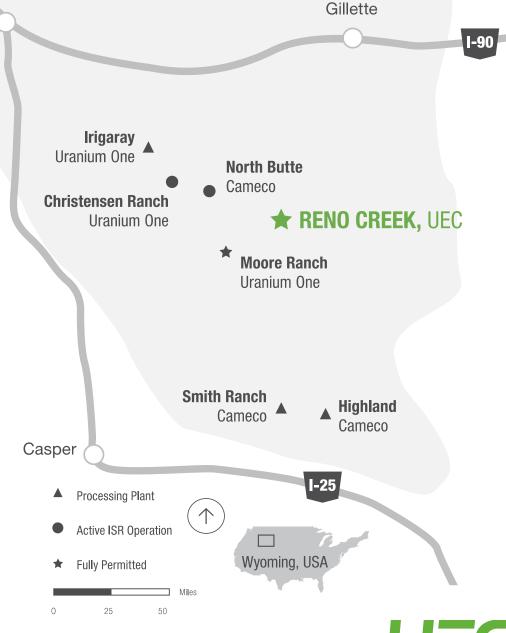


# Reno Creek ISR Project

The largest permitted, pre-construction ISR uranium project in the U.S.

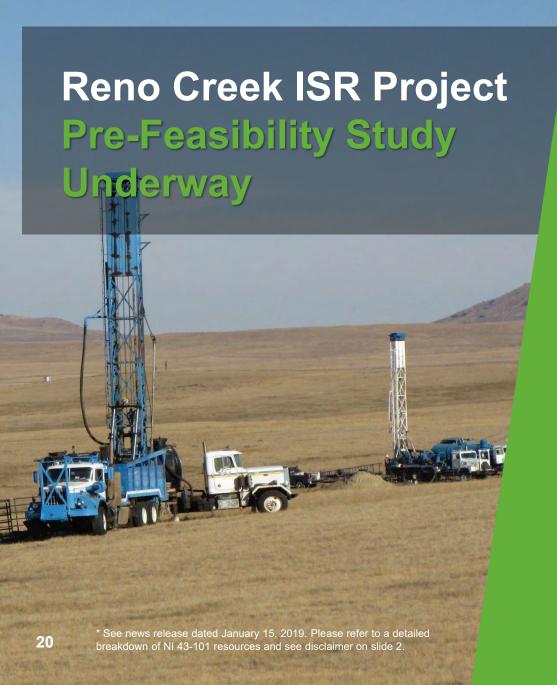
Strategic Location within the Heart of the **Powder River Basin**, **Wyoming** 

Received a modified Permit to
Construct in 2019, allowing the
construction of the Central
Processing Plant (CPP) and ISR
wellfields





Buffalo



M&I Resource 26M lbs. of U3O8 grading 0.041% within 32Mt\*

Inferred Resource 1.49M lbs. of U3O8 grading 0.039% within 1.92Mt\*

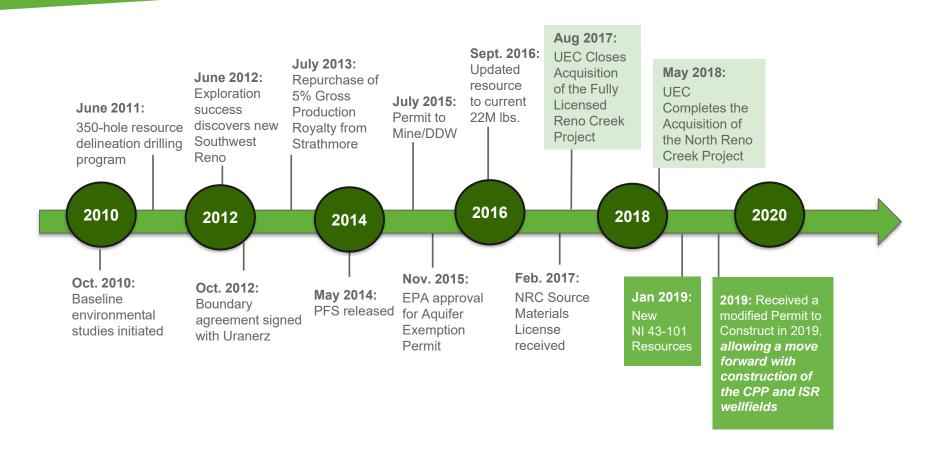
First time since 1980 that the major mineralized trends have been consolidated

Considerable ISR exploration and expansion potential

Production permits in place



# Reno Creek: Project Timeline

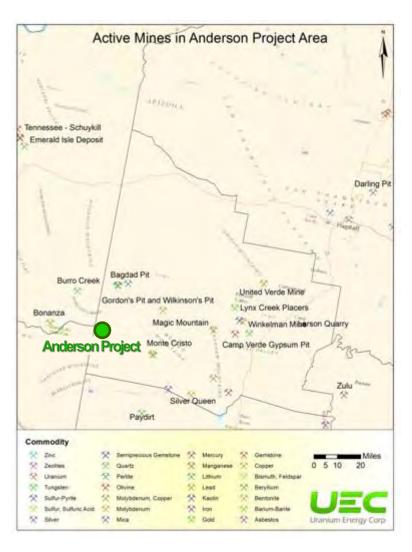


<sup>\*</sup> See news release dated January 15, 2019. Please refer to a detailed breakdown of NI 43-101 resources and see disclaimer on slide 2.



# **Anderson Project - Arizona**

#### NI 43-101 compliant resource\*: Indicated Resource: 29.5Mt, 17M lbs. avg. grade A Large U.S. of 0.029% Resource • Inferred Resource: 14.3Mt, 12M lbs. with avg. grade of 0.046% 9,852 Acres Project located ~75 miles northwest of Phoenix, AZ Between 1955-1958 with ~\$40M spent by previous **History** operators, including Urangesellschaft Extensive Feasibility studies, milling studies, and hydrological reports previously completed by third parties Work

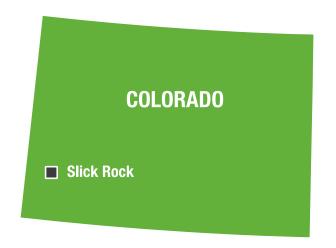




<sup>\*</sup>NI 43-101 Technical Report completed and available on SEDAR and see disclaimer on slide 2

### Slick Rock Project - Colorado

#### NI 43-101 Compliant Resource\*: • Inferred Resource: 2.5Mt, 11.6M lbs. avg. **Technical** grade of 0.228% Report • Inferred Resource: 2.5Mt, 69.6M lbs. vanadium with avg. grade of 1.37% Low \$21M initial CAPEX with an annual production CAPEX of 438,000 pounds U3O8 + vanadium inferred Vanadium Resource of 2.549Mt grading 1.37% V2O5 and containing 69.6M lbs. Resource Nearby Projected sale of mined product to the White Mesa mill in nearby Blanding, UT Infrastructure



\*NI 43-101 Technical Report completed and available on SEDAR and see the Company's disclaimer



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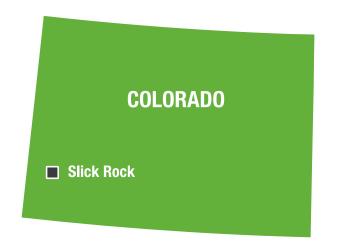




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# **ISR District Opportunity in Paraguay**

Similar geology as South Texas and leveraging ~\$50M of historic exploration work by Anschutz and Cameco, including new work completed by UEC.

Project	Historic Operator	Stage	Resource (M lbs)
Yuty	Cue Resources / Cameco	Exploration / Development	8.9M lbs. in 7.8Mt grading 0.052% U3O8 M&I and 2.2M lbs. in 2.1Mt grading 0.047% U3O8 Inferred*

Project	Historic Operator	Stage	Exploration Target (M lbs)
Oviedo	Anschutz Corp	Exploration	23 - 56M lbs. in 28.9 - 53.8Mt grading 0.04% to 0.052% U3O8*





<sup>\*</sup>NI 43-101 Technical Report completed and available on SEDAR and see Company's disclaimer

# Alto Paraná Titanium Project

#### **Project Overview**

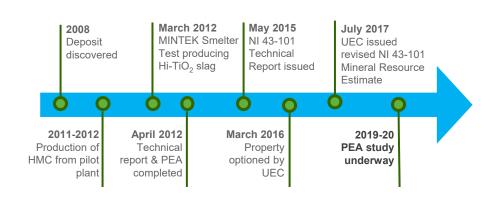
- One of the highest-grade and largest-known Ferro-Titanium deposits in the world
- NI 43-101 compliant resource with a mineral exploration claim of 70,498 hectares
- The PEA's first phase was completed in early 2020 with conclusion of a 49-hole drilling & sampling campaign
- Follow-up activities include laboratory analyses and new resource estimation



Cut-Off	% TiO <sub>2</sub>	% Fe <sub>2</sub> O <sub>3</sub>	% Ilmenite calc	Tonnes Billions	Thickness (m)
6.0	7.41	23.58	13.95	4.94	6.61

\*NI 43-101 Technical Report completed and available on SEDAR and see disclaimer on slide 2

#### **Project History**



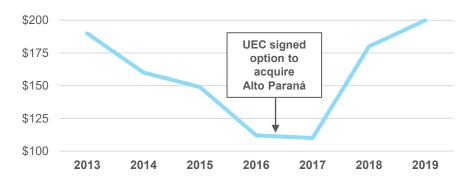


# Titanium Feedstock Market – TiO2 prices hitting 3-year highs

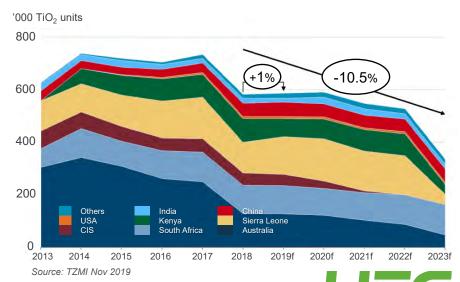
- 90% of TiO2 feedstocks (ilmenite) used for pigment manufacturing
- Strong price recovery for ilmenite since 2017, with positive outlook, driven by:
  - Strong pigment demand & balanced inventory levels
  - Environmental and yield advantages of high-grade feedstock
  - High-grade feedstock supply deficit

Good fit for Alto Parana – capable of producing high-grade TiO2 feedstock for both sulfate or chloride slag production

#### Price of TiO2 Feedstock - ilmenite (USD per tonne)



#### Significant Supply Deficit – High Grade TiO2 Feedstocks



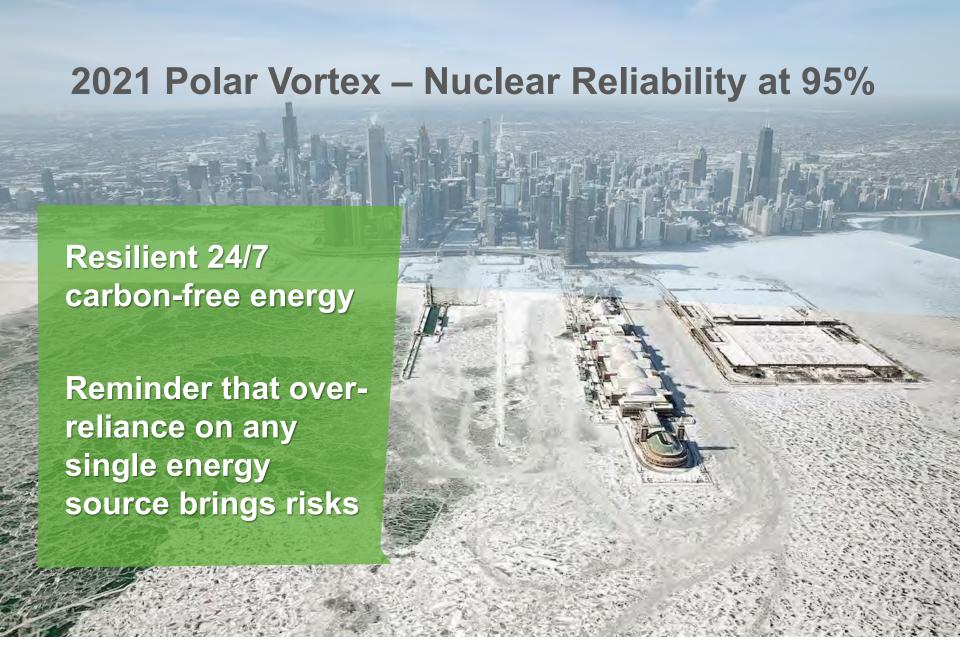
# **Investment Summary**

- Strong balance sheet with ~\$110 million in cash, equity and physical holdings upon closing of recent offering
- Fully permitted and state of the art infrastructure advantage with Hobson Processing Plant
- Pipeline of fully licensed, low-cost ISR projects
   potential production profile of 4M lbs./year in Texas and Wyoming
- Physical uranium initiative includes 2.1M lbs. of U.S. warehoused uranium
- Advancing production-readiness at Reno Creek and Burke Hollow ISR projects
- Only U.S. mined uranium can supply the
   Department of Energy \$1.5B Uranium Reserve \$75M in FY2021 Appropriations











### **Robust Nuclear Power Growth**

444

Operable Reactors
Worldwide

**52** 

Units Under Construction

55

New Reactors
Connected since 2012

2.6%

CAGR Nuclear Growth Expected (2020-2027)<sup>1</sup>

**CHINA** announced that it is likely to triple nuclear power capacity by 2030

INDIA plans for 21 new nuclear reactors by 2031

**U.A.E.** completed 1 reactor; 3 units under construction, 4 more reactors under consideration

U.K. upgrading nuclear fleet to new advanced reactors

**RUSSIA** is building 36 reactors in China, India, Bangladesh, Turkey, Egypt, Iran, Finland, Belarus, Slovakia, Armenia, Uzbekistan and Hungary

**JAPAN** 33 operable reactors, Energy Plan targeting 20-22% nuclear power, nuclear deemed essential to achieve net-zero target by 2050

**U.S.** is completing two new AP-1000 reactors in Georgia and has maintained a 20% market share for 30 years with power uprates and efficiency = to 32 new reactors as electricity demand grew over 36% from 1989-2019 – A Stealth Growth Story!









# Small Modular Reactor (SMR) An Important Emerging Market

#### **Small Modular Reactors (SMR's)**

Scalable, factory-built, smaller footprint, flexible operations, manageable investments, cost competitive, unique applications

#### **Advanced Reactors**

Leverages pros/cons of previous designs, takes advantage of technological and material advances, fuel cycle advances, higher efficiencies

#### **New Applications**

Hydrogen production, clean water through de-salinization, transportation, waste solutions, medicine

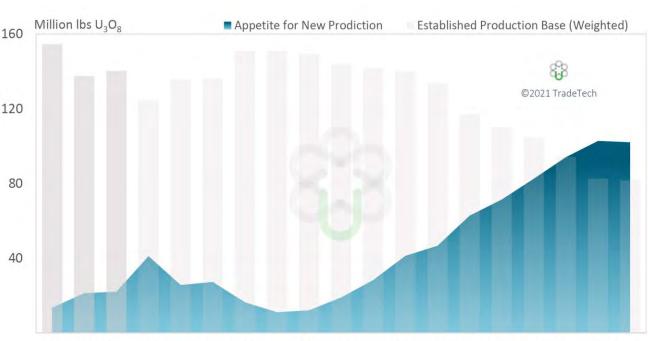




# **Need for New Production – Beyond Existing Mines**

#### **TradeTech's "Market Appetite" for New Production**

- Inventory Overhang Drawing Down
- Uranium Price
   Too Low to
   Stimulate New
   Production
- Within the Permitting and Development Lead Times to Bring On New Mines



2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035

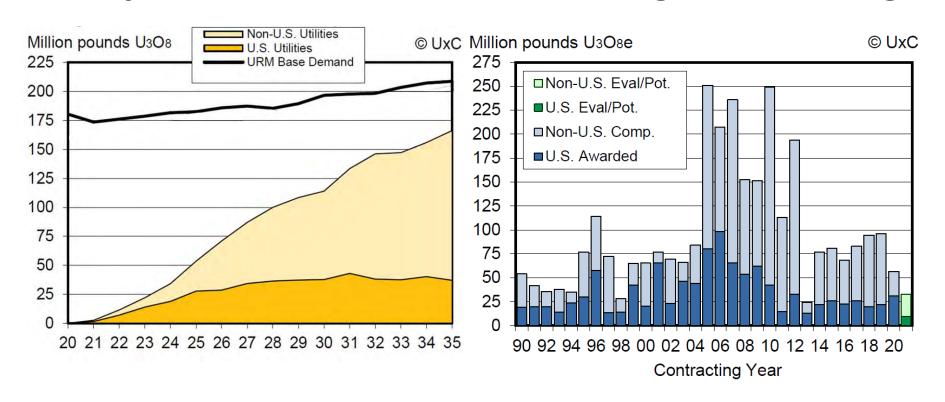
- All assumptions are consistent with TradeTech's latest proprietary assumptions, February 2021;
- Established Production Base shown is weighted to assimilate the challenge of existing operations remaining at full capacity over Life-of-Mine.



# Utility Procurement Cycle: Old Contracts Rolling Off...New Contracts Need to be Signed

#### **Utility Uncommitted Demand**

#### **Historic Long-Term Contracting**





#### **Bottom Line - Positive Market Outlook**

- ✓ **Demand Growth** 55 reactors added to grid in past 8 years; 52 reactors under construction nuclear generation has recovered to pre-Fukushima levels
- ✓ **Strategic Interest in Physical Inventory** Producers, Developers, Financial buyers
- ✓ The Department of Energy's historic announcement to purchase 17-19M lbs. U.S. mined U3O8 starting within 2021 (\$75M in Appropriations have been approved for fiscal 2021)
- ✓ Strong Bipartisan Support for Nuclear Energy, Included in White House Clean Energy Standard, American Jobs Plan
- ✓ Utility Procurement Cycle Looming "New" fundamentals have not been tested
- ✓ Underinvestment and Supply Cutbacks significant primary supply deficit and mine depletions are increasing
- ✓ Lead Time to Advance Large New Mines can be 10 years or longer. Industry incentive price of \$60/lb.
- ✓ Accelerated Market Re-Balancing Growing primary production shortfall exists. COVID removed about 20M pounds from 2020 production



#### **Combined Resource Summary**<sup>(1)</sup>



Projects		Measured & Indicated			Inferred		
Hub & Spoke ISR Portfolio Texas ISR	Tons ('000)	Grade (% U <sub>3</sub> O <sub>8</sub> )	Lbs U <sub>3</sub> O <sub>8</sub> ('000)	Tons ('000)	Grade (% U <sub>3</sub> O <sub>8</sub> )	Lbs U <sub>3</sub> O <sub>8</sub> ('000)	
Palangana	393	0.14	1,057	328	0.18	1,154	
Burke Hollow	-	-	-	4,064	0.088	7,093	
Goliad	3,790	0.05	5,475	1,547	0.05	1,501	
Salvo	-	-	-	1,200	0.08	2,839	
Longhorn			Developmenta	l with historical resources	1		
Texas ISR Total	4,183	0.095	6,532	7,139	0.10	12,587	
Wyoming ISR							
Reno Creek	32,000	0.041	26,000	1,920	0.039	1,490	
Wyoming ISR Total	32,000	0.041	26,000	1,920	0.045	1,490	
U.S. Conventional Portfolio	<b>Tons</b> ('000)	Grade (% U <sub>3</sub> O <sub>8</sub> )	Lbs U <sub>3</sub> O <sub>8</sub> ('000)	<b>Tons</b> ('000)	Grade (% U <sub>3</sub> O <sub>8</sub> )	Lbs U <sub>3</sub> O <sub>8</sub>	
Anderson, AZ	29,532	0.03*	17,000	14,295	0.04*	12,000	
Workman Creek, AZ	-	-	-	3,222	0.09	5,542	
Slick Rock, CO	-	-	-	2,549	0.228	11,600	
Los Cutaros, AZ			Developmenta	l with historical resources	1		
C de Baca, NM		Developmental with historical resources					
Dalton Pass, NM			· · · · · · · · · · · · · · · · · · ·	l with historical resources			
Long Park, CO			Developmenta	l with historical resources		I	
U.S. Conventional Total	29,532	0.03*	17,000	20,066	0.12	29,142	
Canadian Conventional Portfolio							
Diabase, SK			Developmental	with historical resourc	es		
Paraguay ISR							
Yuty	8,621	0.05*	8,914	2,353	0.05	2,226	
Coronel Oviedo		Developmental with historical resources					
Paraguay ISR Total	8,621	0.05*	8,914	2,353	0.05	2,226	
Company Total		<b>58,446</b> ('000 lbs. U308)		<b>45,445</b> ('000 lbs. U3O8)			

<sup>(1)</sup> Cautionary Note to US Investors. The Company is without known mineral reserves under SEC Industry Guide 7. Measured, Indicated and Inferred Resources are estimated in accordance with NI 43-101 and do not constitute SEC Industry Guide 7 compliant reserves. (\*) Weighted averages



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President and CEO: Amir Adnani

Executive Vice President Scott Melbye

**UEC: NYSE American**